## REGULATORY INFORMATION REPORT FOR THE 3rd QUARTER: 2024-25

PREPARED BY: "UGVCL"

SUBMITTED TO: GUJARAT ELECTRICITY REGULATORY COMMISSION

Period: Oct.-2024 to Dec.-2024

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		I	- KEY PARAMETER	RS				Qī	TR - 3
		POW	ER SUPPLY POSITI	ION-1				Pa	ge : 1
Sr. No.		Particulars		Current Ye	ar (2024-25)	Previous Y	Previous Year (2023-24)		hange
				Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative
I	POWE	ER PURCHASE							
	1	Units Purchased from GUVNL	MUS	8217.11	25139.46	8245.55	24268.35	-0.34	3.59
	2	Units Purchased from Wind Turbine Generator	MUS	3.65	10.12	5.00	14.50	-26.93	-30.22
	3	Units Purchased from Solar Generator	MUS	118.42	265.02	83.35	203.52	42.08	30.22
	4	Deviation Settlement Mechanism Charges (UI import)	MUS	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	5	SLDC Charge	MUS	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	6	Total Purchase of Power	MUS	8339.18	25414.60	8333.89	24486.38	0.06	3.79
II	ENER	GY BALANCE SHEET							
	1	Total Purchase of Power	MUS	8339.18	25414.60	8333.89	24486.38	0.06	3.79
	2	Total Units Sold to Consumers	MUS	7729.86	21982.23	7219.17	20918.26	7.07	5.09
	3	Deviation Settlement Mechanism Charges (UI export)	MUS	86.50	438.20	161.64	256.83	-46.49	70.62
	4	Unit sold to GUVNL	MUS	0.05	60.16	35.04	35.04	-99.86	71.70
	5	Net Power Purchase Units (1-3-4)	MUS	8252.63	24916.24	8137.21	24194.51	1.42	2.98
	6	T & D Loss (5-2)	MUS	522.77	2934.01	918.04	3276.25	-43.06	-10.45
	7	T & D Loss (6)/(5)*100	%	6.33	11.78	11.28	13.54	-43.85	-13.04
III	SALE:	S AND REALISATION							
	1	Assessment (Metered + Unmetered)	Rs. in Crores	4665.43	14336.21	4702.81	13641.78	-0.79	5.09
	2	Assessment (Theft)	Rs. in Crores	13.61	25.10	11.10	30.61	22.65	-18.01
	3	Total Billed (1+2)	Rs. in Crores	4679.05	14361.31	4713.91	13672.39	-0.74	5.04
	4	Amount Realised (Metered + Unmetered)	Rs. in Crores	4843.48	14105.45	4648.72	13387.17	4.19	5.37
	5	Amount Realised (Theft)	Rs. in Crores	5.31	15.76	6.90	18.61	-23.04	-15.32
	6	Total amount Realised (4+5)	Rs. in Crores	4848.79	14121.21	4655.62	13405.78	4.15	5.34
	7	Amount realised as % of amount billed (6)/(3)	%	103.63%	98.33%	98.76%	98.05%	4.93	0.28

Note: 1 Units purchased and Units sold out are taken from Trial balance.

Note: 2 Sales, Billing and Realisation figures are taken from CGL available with Accounts Dept.(generated by IT Dept.) which does not include UI Receivables, STOA & Unbilled Provision.

		PIOVISIOII.									
		Q	TR - 3								
	COST OF SUPPLY & SALES REALISATION - 2										
Sr. No.		Particulars		Current Ye	ar (2024-25)	Previous Y	ear (2023-24)	% Change			
.,				Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative		
ı	COST	OF SUPPLY									
	1	Avg. Cost of Purchase of Power*	Rs./Kwh	4.68	5.07	5.51	5.61	-15.03	-9.68		
	2	Average cost of Supply**	Rs./Kwh	5.94	6.50	6.79	7.08	-12.54	-8.21		
II	II SALES REALISATION						,	#D	IV/0!		
	3	Average Sales Realisation***	Rs./Kwh	6.58	6.81	7.05	7.20	-6.60	-5.48		

Note: 1 Avg. Cost of Purchase of Power\* = Total Purchase of Power(in Rs.) / Total Purchase of Power (Units)

Note: 2 Avg. Cost of Supply\*\* = Total Expenditure (in Rs.) / Total Units Sold including UI & STOA

Note: 3 Avg. Sales Realisation\*\*\* = (Revenue from sale of Power + Other Income + Ag. Subsidy ) / Total Units Sold including UI & STOA

		I.	- KEY PARAMETER	S				Qī	TR - 3	
		F	INANCIAL DATA -	3				Page : 3		
Sr. No.		Particulars		Current Ye	ar (2024-25)	Previous Ye	ear (2023-24)	% C	hange	
				Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulativ	
1	Reve	nue from Sale of Power	Rs. in Crores	4853.83	14500.67	4919.60	14462.61	-1.34	0.26	
2	Agric	ultural Subsidy	Rs. in Crores	130.45	391.34	134.18	402.54	-2.78	-2.78	
3	Other	Operating Revenues	Rs. in Crores	86.27	215.65	63.20	190.29	36.50	13.32	
	Α	Meter Rent / Service Line Rental	Rs. in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!	
	В	Recoveries for Theft of Power / Malpractices Non- Consumers	Rs. in Crores	16.42	35.22	14.59	41.39	12.49	-14.89	
	С	Wheeling charges Recoveries	Rs. in Crores	1.80	4.60	1.72	3.74	5.02	22.81	
	D	Misc. charges from consumers	Rs. in Crores	52.31	135.25	34.61	113.92	51.12	18.72	
	Е	Delayed Payment Charges from Consumers (Net)	Rs. in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!	
	F	Rebate for Prompt Payment of Purchases of Power	Rs. in Crores	0.13	0.34	0.08	0.27	54.65	27.37	
	G	Cross Subsidy Surcharge	Rs. in Crores	9.45	22.34	7.97	20.48	18.61	9.03	
	Н	Addl. Surcharge	Rs. in Crores	5.99	17.44	4.05	10.03	48.03	73.91	
	I	Parralel Operation Charges	Rs. in Crores	0.17	0.46	0.18	0.46	-2.72	0.00	
4	Other	Income	Rs. in Crores	74.55	198.39	109.42	223.53	-31.87	-11.25	
5	Reve	nue From Operations ( 1+2+3+4 )	Rs. in Crores	5145.10	15306.05	5226.40	15278.97	-1.56	0.18	
1	Cost	of power purchase	Rs. in Crores	3902.45	12880.92	4589.78	13741.31	-14.98	-6.26	
	1.1	Purchase of power from GUVNL	Rs. in Crores	3869.05	12804.13	4564.62	13671.67	-15.24	-6.35	
	1.2	Purchase of power from Wind Turbin Generators/ CPP	Rs. in Crores	0.97	2.96	1.40	4.33	-30.50	-31.69	
	1.3	Purchase of power from Solar Generators	Rs. in Crores	29.91	68.40	22.07	59.72	35.56	14.54	
	1.4	Purchase of power from Renewable attributes	Rs. in Crores	1.08	1.08	0.38	1.59	187.60	-32.05	
	1.5	Deviation Settlement Mechanism Charges (UI)	Rs. in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0	
	1.6	SLDC Charge	Rs. in Crores	1.43	4.34	1.32	3.99	8.98	8.75	
2	Opera	ations and Maintenance expenses	Rs. in Crores	232.50	738.90	237.41	744.79	-2.07	-0.79	
	2.1	Employee cost	Rs. in Crores	223.48	674.99	203.77	632.16	9.67	6.77	
	2.2	Repairs and Maintenance	Rs. in Crores	31.53	84.23	33.68	95.98	-6.40	-12.25	
	2.3	Administration and General expenses	Rs. in Crores	38.17	102.96	33.37	93.42	14.41	10.21	
	2.4	Other debits	Rs. in Crores	1.65	5.61	1.79	6.07	-7.70	-7.64	
	2.5	Extraordinary items	Rs. in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0	
	2.6	Net prior period expenses / income	Rs. in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0	
	2.7	Other expenses capitalized	Rs. in Crores	-62.33	-128.88	-35.19	-82.84	77.11	55.57	
3	Depre	eciation	Rs. in Crores	125.39	363.18	114.91	335.44	9.13	8.27	
4	Intere	est and finance charges	Rs. in Crores	47.63	137.73	40.71	120.15	16.98	14.63	
5	Intere	est on working capital	Rs. in Crores	-0.02	0.04	0.01	0.14	-237.07	-71.15	
6	Provision for bad debts		Rs. in Crores	12.17	16.58	6.07	14.93	100.50	11.07	
7	Provision for tax / tax paid		Rs. in Crores	319.56	475.93	44.21	63.98	622.83	643.82	
8	Total	expenditure (1 to 7)	Rs. in Crores	4639.69	14613.27	5033.10	15020.75	-7.82	-2.71	
9	Cost	of power purchase as % of total cost	% age	84.11	88.15	91.19	91.48	-7.77	-3.65	
	Capita	al expenditure	Rs. in Crores	798.78	1676.12	361.36	734.79	121.05	128.11	
	New l	ong term borrowings	Rs. in Crores	0.00	0.00	0.00	8.50	#DIV/0!	-100.0	
_	Bank	Overdraft as at the end of the quarter	Rs. in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0	

Note: 2

Figures of previous year i.e. FY 2023--24 are re-grouped as per requirement of IND AS.

	III - SALES AND REVENUE DATA												
	NOS. OF CONSUMERS AND UNITS SOLD												
Sr.	Particulars		Current Yea	ar (2024-25)	Previous Ye	ar (2023-24)	% C	hange					
No.	, a dedians		Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative					
Α	NOS. OF CONSUMERS												
1	RGP (Residential)	Nos.	33,03,985	33,03,985	31,97,320	31,97,320	3.34%	3.34%					
2	GLP (General Lighting Purpose)	Nos.	47,462	47,462	46,226	46,226	2.67%	2.67%					
3	NRGP & LTMD & TEMPORARY	Nos.	5,13,805	5,13,805	4,86,115	4,86,115	5.70%	5.70%					
4	Waterworks	Nos.	28,919	28,919	27,664	27,664	4.54%	4.54%					
5	Agriculture	Nos.	4,58,904	4,58,904	4,41,774	4,41,774	3.88%	3.88%					
6	Street Light	Nos.	-	-	-	-	0%0	0.00%					
7	нт	Nos.	6,283	6,283	5,906	5,906	6.38%	6.38%					
8	Railway Traction	Nos.	-	-	-	-	0.00%	0.00%					
9	Licensee	Nos.	-	-	-	-	0%0	0.00%					
	Total	Nos.	43,59,358	43,59,358	42,05,005	42,05,005	3.67%	3.67%					

All figures are as per CGL available with Accounts Dept. (generated by IT Dept.)

Particulars	Current Year (2024-25)		Previous Year (2023-24)		% Change		
	Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative	
NOS. OF UNITS SOLD							
RGP (Residential)	MUS	753.38	2982.13	611.61	2503.74	23.18%	19.11%
GLP (General Lighting Purpose)	MUS	30.13	106.71	35.11	104.82	-14.16%	1.81%
NRGP & LTMD & TEMPORARY	MUS	723.65	2331.10	654.43	2097.14	10.58%	11.16%
Waterworks	MUS	282.92	862.17	265.41	779.98	6.60%	10.54%
Agriculture	MUS	3010.77	7216.06	3162.19	7324.44	-4.79%	-1.48%
Street Light	MUS	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
нт	MUS	2929.00	8484.05	2490.42	8108.14	17.61%	4.64%
Railway Traction	MUS	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
Licensee	MUS	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
Total Units Sold to the consumer	MUS	7729.85	21982.22	7219.17	20918.26	7.07%	5.09%
Deviation Settlement Mechanism Charges (UI)**	MUS	86.50	438.20	161.64	256.83	-46.48%	70.62%
Sale to GUVNL(STOA)	MUS	0.05	60.16	35.04	35.04	-99.86%	71.70%
Total Units Sold	MUS	7816.41	22480.58	7415.85	21210.13	5.40%	5.99%
	NOS. OF UNITS SOLD  RGP (Residential)  GLP (General Lighting Purpose)  NRGP & LTMD & TEMPORARY  Waterworks  Agriculture  Street Light  HT  Railway Traction  Licensee  Total Units Sold to the consumer  Deviation Settlement Mechanism Charges (UI)**  Sale to GUVNL(STOA)	NOS. OF UNITS SOLD  RGP (Residential)  GLP (General Lighting Purpose)  NRGP & LTMD & TEMPORARY  Waterworks  Agriculture  Street Light  HT  MUS  Railway Traction  Licensee  MUS  Total Units Sold to the consumer  Deviation Settlement Mechanism Charges (UI)**  MUS  MUS  MUS  MUS  MUS  MUS  MUS  M	NOS. OF UNITS SOLD	NOS. OF UNITS SOLD   RGP (Residential)   MUS   753.38   2982.13	NOS. OF UNITS SOLD	NOS. OF UNITS SOLD	NOS. OF UNITS SOLD   NUS   753.38   2982.13   611.61   2503.74   23.18%

Agriculture MUS includes Metered MUS and Unmetered MUS. UI shows net off UI receivable + UI Payable.

	III - SALES AND REVENUE DATA											
	SALES REVENUE RS. IN CRORES AND PAISE / UNIT											
Sr. No.	Particulars	Current Ye	ar (2024-25)	Previous Ye	ear (2023-24)	% Change						
NO.		Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative					
С	SALES REVENUE											
1	RGP (Residential)	Rs. in Crores	501.57	1921.74	422.98	1724.62	18.58%	11.43%				
2	GLP (General Lighting Purpose)	Rs. in Crores	21.59	74.02	26.50	78.18	-18.55%	-5.32%				
3	NRGP & LTMD & TEMPORARY	Rs. in Crores	630.14	1978.14	595.67	1877.12	5.79%	5.38%				
4	Waterworks Rs.		197.33	579.29	186.83	574.43	5.62%	0.85%				
5	Agriculture*	Rs. in Crores	1065.04	2927.75	1306.29	3295.90	-18.47%	-11.17%				
6	Street Light	Rs. in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!				
7	HT	Rs. in Crores	2401.04	6844.90	2264.44	6768.95	6.03%	1.12%				
8	Railway Traction	Rs. in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!				
9	Licensee	Rs. in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!				
	Total	Rs. in Crores	4816.71	14325.84	4802.71	14319.21	0.29%	0.05%				
10	Deviation Settlement Mechanism Charges (UI) **	Rs. in Crores	37.09	115.46	82.56	109.06	-55.08%	5.86%				
11	Sale to GUVNL(STOA)	0.04	59.37	34.34	34.34	-99.88%	72.92%					
12	Revenue from Sale of Power	Rs. in Crores	4853.83	14500.67	4919.60	14462.61	-1.34%	0.26%				
Note	* Agriculture Sales Revenue does not include Agriculture Subsidy of Rs.391.34 & Rs. 402.54 for the FY 24-25(upto Dec-24) & FY 2023-24 (Upto Dec-23)  Note: respectively.											

\*\* UI shown net off UI Receivable + UI Payable.

Sr. No.	Particulars	Current Ye	ar (2024-25)	Previous Ye	ear (2023-24)	% Change		
110.		Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative	
D	SALES REALISATION							
1	RGP (Residential)	Rs. / Kwh	6.66	6.44	6.92	6.89	-3.74%	-6.45%
2	GLP (General Lighting Purpose)	Rs. / Kwh	7.16	6.94	7.55	7.46	-5.11%	-7.00%
3	NRGP & LTMD & TEMPORARY	Rs. / Kwh	8.71	8.49	9.10	8.95	-4.33%	-5.20%
4	Waterworks	Rs. / Kwh	6.97	6.72	7.04	7.36	-0.91%	-8.77%
5	Agriculture	Rs. / Kwh	3.54	4.06	4.13	4.50	-14.37%	-9.84%
6	Street Light	Rs. / Kwh	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
7	HT	Rs. / Kwh	8.20	8.07	9.09	8.35	-9.84%	-3.36%
8	Railway Traction	Rs. / Kwh	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
9	Licensee	Rs. / Kwh	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	Total	Rs. / Kwh	6.21	6.45	6.65	6.82	-6.62%	-5.40%

Note: | Sales Realisation = ( Sales Revenue / Nos of Units sold )

	III - SALES	AND REVENUE	DATA				QT	R - 3			
	SALES REALISATION - FIXED CHARGES - ENERGY CHARGES PAISE / KWH AND UNITS SOLD PER CONSUMER  Current Year (2024-25) Previous Year (2023-24)										
Sr.	Particulars		Current Ye	ar (2024-25)	Previous Ye	Previous Year (2023-24)		% Change			
No.			Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative			
Е	SALES REALISATION - FIXED CHARGES										
1	RGP (Residential)	Rs. / Kwh	0.24	0.15	0.28	0.17	-13.24%	-10.83%			
2	GLP (General Lighting Purpose)	Rs. / Kwh	0.31	0.22	0.28	0.23	11.56%	-2.06%			
3	NRGP & LTMD & TEMPORARY	Rs. / Kwh	1.24	1.00	1.21	0.97	2.13%	2.49%			
4	Waterworks	Rs. / Kwh	0.25	0.20	0.16	0.12	60.40%	64.14%			
5	Agriculture	Rs. / Kwh	0.03	0.03	0.03	0.03	12.97%	9.40%			
6	Street Light	Rs. / Kwh	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!			
7	нт	Rs. / Kwh	0.98	0.85	1.07	0.83	-8.37%	2.78%			
8	Railway Traction	Rs. / Kwh	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
9	Licensee	Rs. / Kwh	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
	Total	Rs. / Kwh	0.53	0.48	0.52	0.46	2.24%	4.28%			
F	SALES REALISATION - ENERGY CHARGES & OTHER CHAI	RGES									
1	RGP (Residential)	Rs. / Kwh	6.41	6.29	6.63	6.72	-3.33%	-6.34%			
2	GLP (General Lighting Purpose)	Rs. / Kwh	6.86	6.71	7.27	7.23	-5.74%	-7.16%			
3	NRGP & LTMD & TEMPORARY	Rs. / Kwh	7.47	7.49	7.89	7.98	-5.33%	-6.13%			
4	Waterworks	Rs. / Kwh	6.73	6.52	6.88	7.24	-2.30%	-10.02%			
5	Agriculture	Rs. / Kwh	3.50	4.02	4.10	4.47	-14.57%	-9.97%			
6	Street Light	Rs. / Kwh	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!			
7	НТ	Rs. / Kwh	7.22	7.22	8.03	7.52	-10.04%	-4.03%			
8	Railway Traction	Rs. / Kwh	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
9	Licensee	Rs. / Kwh	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
	Total	Rs. / Kwh	5.68	5.98	6.13	6.36	-7.37%	-6.10%			
G	UNITS SOLD PER CONSUMER										
1	RGP (Residential)	Kwh	228	903	191	783	19.20%	15.26%			
2	GLP (General Lighting Purpose)	Kwh	635	2248	759	2267	-16.40%	-0.84%			
3	NRGP & LTMD & TEMPORARY	Kwh	1408	4537	1346	4314	4.62%	5.17%			
4	Waterworks	Kwh	9783	29813	9594	28195	1.97%	5.74%			
5	Agriculture	Kwh	6561	15725	7158	16580	-8.34%	-5.16%			
6	Street Light	Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
7	нт	Kwh	466178	1350318	421677	1372865	10.55%	-1.64%			
8	Railway Traction	Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
9	Licensee	Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
	Total	Kwh	1773	5043	1717	4975	3.28%	1.37%			

 ${\it Note:} \quad {\it Energy charge includes amount of Energy charge, FCA charge, debit-credit adjustments etc.}$ 

	IV - FINANCIAL DA	TA		QTR - 3
		Rs. in	Crores	Page: 7
Sr. Io.	Particulars	Current Year (24-25) (Provisional)	Previous Year (2023-24)	% Change
υ.		Cumulative	Cumulative	Cumulativ
A	REVENUE			
	1 Revenue from Sale of Power	14500.67	14462.61	0.26
	2 Agricultural Subsidy	391.34	402.54	-2.78
	3 Other Operating Revenues	215.65	190.29	13.32
	A Meter Rent / Service Line Rental	0.00	0.00	#DIV/0!
	B Recoveries for Theft of Power / Malpractices Non-Consumers	35.22	41.39	-14.89
	C Wheeling charges Recoveries	4.60	3.74	22.81
	D Misc. charges from consumers	135.25	113.92	18.72
	E Delayed Payment Charges from Consumers (Net)	0.00	0.00	0.00
	F Rebate for Prompt Payment of Purchases of Power	0.34	0.27	27.37
	G Parallel Operation Charges	0.46	0.46	0.00
	H Cross Subsidy Surcharge	22.34	20.48	9.03
	I Addl. Surcharge	17.44	10.03	73.91
	4 Other Income	198.39	223.53	-11.25
	5 Revenue From Operations ( 1+2+3+4 )	15306.05	15278.97	0.18
,	EXPENSES			
	1 Cost of power purchase	12880.92	13741.31	-6.26
	1.1 Purchase of power from GUVNL	12804.13	13671.67	-6.35
	1.2 Purchase of power from Wind Turbin Generators/ CPP	2.96	4.33	-31.69
	1.3 Purchase of power from Solar Generators	68.40	59.72	14.54
	1.4 Purchase of power from Renewable attributes	1.08	1.59	-32.05
	1.5 Deviation Settlement Mechanism Charges (UI)	0.00	0.00	0.00
	1.6 SLDC Charge	4.34	3.99	8.75
	2 Operations and Maintenance expenses	738.90	744.79	-0.79
	2.1 Employee cost	674.99	632.16	6.77
	2.2 Repairs and Maintenance	84.23	95.98	-12.25
	2.3 Administration and General expenses	102.96	93.42	10.21
	2.4 Other debits	5.61	6.07	-7.64
	2.5 Extraordinary items	0.00	0.00	0.00
	2.6 Net prior period expenses / income	0.00	0.00	0.00
	2.7 Other expenses capitalized	-128.88	-82.84	55.57
	3 Depreciation	363.18	335.44	8.27
	4 Interest and finance charges	137.73	120.15	14.63
	5 Interest on working capital	0.04	0.14	-71.15
	6 Provision for bad debts	16.58	14.93	11.07
	7 Provision for tax / tax paid	475.93	63.98	643.82
	8 Total expenditure (1 to 7)	14613.27	15020.75	-2.71
_			258.22	168.29

Note: 2 Figures of previous year i.e. FY 2023-24 are re-grouped as per requirement of IND AS.

## V - DISTRIBUTION - KEY DATA ( Qtr-3: October-24 to December-24)

## Action plan for reducing T & D losses in Urban, Industrial and GIDC feeders Page-8

0			Cumn	nulative Decem	ber'24	Cummi	ulative Decembe	er'23	Nos of feeders	Dancar thomas found action	
Sr No	Category	Circle	Total nos. of feeders	Nos. of feeders having losses more than 5%	Overall % losses	Total nos. of feeders	Nos. of feeders having losses more than 5%	Overall % losses	where losses increased in current period	Reason thereof and action being taken	
1		MSH	12	1	2.14	11	0	1.56	1		
2		SBT	37	0	0.83	37	1	1.16	-1	]	
3	GIDC	PLN	5	0	0.97	5	0	2.79	0		
4		HMT	1	0	0.00	1	0	0.13	0	]	
5		UGVCL	55	1	1.03	54	1	1.29	0		
			Cumn	nulative Decem	ber'24	Cummi	ulative Decembe	er'23	Nos of feeders		
Sr No	Category	Circle			Nos. of feeders having losses more than 25 %	Overall % losses	Total nos. of feeders	Nos. of feeders having losses more than 25 %	Overall % losses	where losses increased in current period	Reason thereof and action being taken
1		MSH	87	0	4.67	85	0	4.34	0		
2		SBT	305	8	5.46	275	9	5.39	-1		
3	URBAN	PLN	65	1	6.34	64	1	5.31	0		
4		HMT	40	0	5.66	41	1	3.78	-1		
5		UGVCL	497	9	5.47	465	11	5.09	-2		
			Cummulative December'24			Cummi	ulative Decembe	er'23	Nos of feeders		
Sr No	Category	Circle	Total nos. of feeders	Nos. of feeders having losses more than 10 %	Overall % losses	Total nos. of feeders	Nos. of feeders having losses more than 10 %	Overall % losses	where losses increased in current period	Reason thereof and action being taken	
1		MSH	135	5	1.85	124	1	2.02	4		
2		SBT	315	4	1.45	291	6	1.10	-2		
3	IND	PLN	18	0	0.26	18	0	-0.24	0		
4		HMT	45	1	1.74	43	0	1.97	1		
5		UGVCL	513	10	1.52	476	7	1.34	3		

## IV - DISTRIBUTION - KEY DATA Meter testing and details of non-working defective meters for 3rd Qtr. 2024-25

(A)	Meter testing (NEW+OLD)		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period
	Single phase	No.		106137	9391
	Three phase	No.		20421	2163
	Total	No.		126558	11554

(B)	Details of non-working defective meters at consumer premises		Defected - op.balance	Added	Total to be attended	Replaced / Repaired	Pending at the end of the period
	Single phase	No.	25930	51668	77598	72592	5006
	Three phase	No.	2962	8182	11144	7033	4111
	Total	No.	28892	59850	88742	79625	9117

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